SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

	Percentage of			LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	[LI-EAP discount Variable Default Service Supply Only					
Tier	Federal Poverty Guidelines	Discount (5)	Blocks	Jun 2014-Nov 2014 (1)	Jun 2014-Nov 2014 (2)	ſ	Jun-14 (3)	Jul-14 (3)	<u>Aug-14 (3)</u>	Sep-14 (3)	<u>Oct-14 (3)</u>	<u>Nov-14 (3)</u>
1 (4)	N/A	N/A										
2	151 - 175	9%	Customer Charge	(\$0.92)								
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.00539) (\$0.00584) \$0.00000	(\$0.00757) (\$0.00757) \$0.00000		(\$0.00824) (\$0.00824) \$0.00000	(\$0.00759) (\$0.00759) \$0.00000	(\$0.00777) (\$0.00777) \$0.00000	(\$0.00646) (\$0.00646) \$0.00000	(\$0.00639) (\$0.00639) \$0.00000	(\$0.00888) (\$0.00888) \$0.00000
3	126 - 150	23%	Customer Charge	(\$2.36)								
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.01377) (\$0.01492) \$0.00000	(\$0.01935) (\$0.01935) \$0.00000		(\$0.02106) (\$0.02106) \$0.00000	(\$0.01941) (\$0.01941) \$0.00000	(\$0.01985) (\$0.01985) \$0.00000	(\$0.01650) (\$0.01650) \$0.00000	(\$0.01634) (\$0.01634) \$0.00000	(\$0.02269) (\$0.02269) \$0.00000
4	101 - 125	37%	Customer Charge	(\$3.80)								
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.02216) (\$0.02401) \$0.00000	(\$0.03113) (\$0.03113) \$0.00000		(\$0.03388) (\$0.03388) \$0.00000	(\$0.03122) (\$0.03122) \$0.00000	(\$0.03194) (\$0.03194) \$0.00000	(\$0.02654) (\$0.02654) \$0.00000	(\$0.02629) (\$0.02629) \$0.00000	(\$0.03650) (\$0.03650) \$0.00000
5	76 - 100	53%	Customer Charge	(\$5.44)								
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.03174) (\$0.03439) \$0.00000	(\$0.04459) (\$0.04459) \$0.00000		(\$0.04854) (\$0.04854) \$0.00000	(\$0.04472) (\$0.04472) \$0.00000	(\$0.04575) (\$0.04575) \$0.00000	(\$0.03802) (\$0.03802) \$0.00000	(\$0.03766) (\$0.03766) \$0.00000	(\$0.05228) (\$0.05228) \$0.00000
6	0 - 75	77%	Customer Charge	(\$7.91)								
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.04611) (\$0.04996) \$0.00000	(\$0.06478) (\$0.06478) \$0.00000		(\$0.07052) (\$0.07052) \$0.00000	(\$0.06496) (\$0.06496) \$0.00000	(\$0.06647) (\$0.06647) \$0.00000	(\$0.05524) (\$0.05524) \$0.00000	(\$0.05471) (\$0.05471) \$0.00000	(\$0.07596) (\$0.07596) \$0.00000

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

CALCULATION OF THE DEFAULT SERVICE CHARGE

	Non-G1 Class Default Service:					0.144		
	Power Supply Charge	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Total</u>
	Desidential Close							
1	Reconciliation	(\$28,422)	(\$30,789)	(\$30,594)	(\$28,057)	(\$22,818)	(\$24,819)	(\$165,499)
2	Total Costs	\$3,778,277	\$3,765,779	\$3,830,047	\$2,909,251	\$2,342,851	\$3,558,129	\$20,184,334
3	Reconciliation plus Total Costs (L.1 + L.2)	\$3,749,856	\$3,734,989	\$3,799,453	\$2,881,194	\$2,320,033	\$3,533,311	\$20,018,836
4	kWh Purchases	44,579,889	48,294,080	47,987,975	44,008,359	35,790,181	38,928,509	<u>259,588,993</u>
5	Total, Before Losses (L.3 / L.4)	\$0.08412	\$0.07734	\$0.07918	\$0.06547	\$0.06482	\$0.09076	\$0.07712
6	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	6.40%	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
	Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6)) Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))	\$0.08950	\$0.08229	\$0.08424	\$0.06966	\$0.06897	\$0.09657	\$0.08205
9	G2 and OL Class Reconciliation	(\$12,247)	(\$15,483)	(\$16,060)	(\$12,856)	(\$10,746)	(\$10,597)	(\$77,989)
10	Total Costs	\$1,580,690	\$1,919,519	\$1,811,636	\$1,234,290	\$1,018,989	\$1,424,073	\$8,989,195
11	Reconciliation plus Total Costs (L.9 + L.10)	\$1,568,443	\$1,904,036	\$1,795,575	\$1,221,433	\$1,008,242	\$1,413,476	\$8,911,206
12	kWh Purchases	19,212,754	24,289,716	25,195,673	20,169,191	16,859,308	16,624,394	122,351,036
13	Total, Before Losses (L.11 / L.12)	\$0.08164	\$0.07839	\$0.07127	\$0.06056	\$0.05980	\$0.08502	\$0.07283
14	Losses	<u>6.40%</u>	<u>6.40%</u>	6.40%	6.40%	<u>6.40%</u>	6.40%	<u>6.40%</u>
	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * $(1+L.14)$) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * $(1+L.14)$)	\$0.08686	\$0.08341	\$0.07583	\$0.06444	\$0.06363	\$0.09047	\$0.07749

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$111,967)	(\$127,397)	(\$128,449)	(\$112,642)	(\$92,409)	(\$97,505)	(\$670,368)
18 Total Costs	\$236,739	\$269,370	<u>\$271,599</u>	<u>\$238,170</u>	<u>\$195,389</u>	\$206,160	<u>\$1,417,427</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$124,772	\$141,974	\$143,149	\$125,527	\$102,980	\$108,656	\$747,059
20 kWh Purchases	<u>63,792,644</u>	72,583,797	73,183,647	<u>64,177,550</u>	<u>52,649,489</u>	<u>55,552,903</u>	<u>381,940,029</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
 23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22)) 	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208

	TOTAL DEFAULT SERVICE CHARGE							
25	Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.09158	\$0.08437	\$0.08632	\$0.07174	\$0.07105	\$0.09865	
26	Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.08413
27	Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23) Total Retail Rate - G2 and OL Fixed Default Service	\$0.08894	\$0.08549	\$0.07791	\$0.06652	\$0.06571	\$0.09255	
28	Charge (L.16+L.24)							\$0.07957

CALCULATION OF THE DEFAULT SERVICE CHARGE

	G1 Class Default Service:	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$146,610
2	Total Costs excl. wholesale supplier charge							<u>\$19,338</u>
3	Reconciliation plus Total Costs excl. wholes ale supplier charge $(L.1 + L.2)$							\$165,948
4	kWh Purchases							28,864,983
5	Total, Before Losses (L.3 / L.4)							\$0.00575
6	Losses							<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00601	\$0.00601	\$0.00601	\$0.00601	\$0.00601	\$0.00601	\$0.00601
	Wholesale Supplier Charge Losses	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	
8	Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$17,260)	(\$18,346)	(\$16,468)	(\$18,805)	(\$16,374)	(\$15,876)	(\$103,129)
11	Total Costs	<u>\$18,220</u>	<u>\$19,366</u>	<u>\$17,384</u>	<u>\$19,851</u>	<u>\$17,284</u>	<u>\$16,758</u>	<u>\$108,863</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	\$960	\$1,020	\$916	\$1,046	\$910	\$883	\$5,734
13	kWh Purchases	4,830,892	<u>5,134,928</u>	<u>4,609,343</u>	<u>5,263,416</u>	<u>4,582,959</u>	<u>4,443,446</u>	28,864,983
14	Total, Before Losses (L.12 / L.13)	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020	
15	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	

TOTAL DEFAULT SERVICE CHARGE

17 Total Retail Rate - Default Service Charge (L.9 + L.16)

MARKET MARKET MARKET MARKET MARKET MARKET

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SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

	Percentage of			LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	rvice Variable Default Service Fixed Default Service Variable Default Ser						Service			
	Federal Poverty			Jun 2014-Nov 2014 (1)											
Tier	Guidelines	Discount (5)	Blocks	May 2014 (1)	<u>May 2014 (2)</u>	May 2014 (3)	Jun 2014-Nov 2014 (2)	Jun-14 (3)	<u>Jul-14 (3)</u>	<u>Aug-14 (3)</u>	Sep-14 (3)	Oct-14 (3)	Nov-14 (3)		
1 (4)	N/A	N/A													
2	151 - 175	9%	Customer Charge	(\$0.92)											
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.00539) (\$0.00584) \$0.00000	(\$0.00860) (\$0.00860) \$0.00000	(\$0.00574) (\$0.00574) \$0.00000	(\$0.00757) (\$0.00757) \$0.00000	(\$0.00824) (\$0.00824) \$0.00000	(\$0.00759) (\$0.00759) \$0.00000	(\$0.00777) (\$0.00777) \$0.00000	· · · · · · · · · · · · · · · · · · ·	· · · · · ·	()		
3	126 - 150	23%	Customer Charge	(\$2.36)											
			First 250 kWh Next 500 kWh	(\$0.01377) (\$0.01492)	(\$0.02198) (\$0.02198)	(\$0.01467) (\$0.01467)	(\$0.01935) (\$0.01935)	(\$0.02106) (\$0.02106)	(\$0.01941) (\$0.01941)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · ·	(\$0.02269) (\$0.02269)		
			Excess 750 kWh	\$0.00000	\$0.0000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
4	101 - 125	37%	Customer Charge	(\$3.80)											
			First 250 kWh	(\$0.02216)	(\$0.03536)	(\$0.02360)	(\$0.03113)	(\$0.03388)	· · · · · · · · · · · · · · · · · · ·	(\$0.03194)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
			Next 500 kWh Excess 750 kWh	(\$0.02401) \$0.00000	(\$0.03536) \$0.00000	(\$0.02360) \$0.00000	(\$0.03113) \$0.00000	(\$0.03388) \$0.00000	(\$0.03122) \$0.00000	(\$0.03194) \$0.00000	(\$0.02654) \$0.00000	(\$0.02629) \$0.00000	(\$0.03650) \$0.00000		
5	76 - 100	53%	Customer Charge	(\$5.44)	\$0.00000		<u> </u>	\$0.00000	40100000	40.00000	40100000	40.00000	\$0100000		
			First 250 kWh	(\$0.03174)	(\$0.05065)	(\$0.03381)	(\$0.04459)	(\$0.04854)	(\$0.04472)	(\$0.04575)	(,,	(1.1.1.1.1.1.)	(1.1.1.1.1.1.)		
			Next 500 kWh	(\$0.03439)	(\$0.05065) \$0.00000	(\$0.03381) \$0.00000	(\$0.04459)	(\$0.04854)	(\$0.04472)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	(\$0.05228)		
6	0 - 75	77%	Excess 750 kWh Customer Charge	\$0.00000 (\$7.91)	\$U.UUUUU	0000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.04611) (\$0.04996) \$0.00000	(\$0.07358) (\$0.07358) \$0.00000	(\$0.04912) (\$0.04912) \$0.00000	(\$0.06478) (\$0.06478) \$0.00000	(\$0.07052) (\$0.07052) \$0.00000	(\$0.06496) (\$0.06496) \$0.00000	(\$0.06647) (\$0.06647) \$0.00000	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	(\$0.07596) (\$0.07596) \$0.00000		

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate

discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers

taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. 25,656 in Case No. DE 14 063, dated April 30, 2014.